FILE NOTATIONS	_	,	
Entered in NID File		Checked by Chief	***************************************
Entered On S R Sheet		Copy NID to Field Office	•
Location Map Pinned		Approval Letter	
Card Indexed		Disapproval Letter	********************
I W R for State or Fee Land	******		
COMPLETION DATA			
Date Wall Completed	8-17-57	Location Inspected	44690+++++++++++++++++++++++++++++++++++
ow wv	TA	Bond released	-
GW O\$. PAX	State of Fee Land	*********
	LOGS FII	LED	
Driller's Log 8 – 2	0-57	•	
Electric Logs (No.)4		
E	E-1 G	GR-N	. Micro
Lat N	Vi-L Sonic	Others	
	•		

Form 9-331a (Feb. 1951)

(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

Land Office	anlt	Labo
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Unit	Morth	Carrely.

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OTICE OF INTENTION TO SHOOT OR A	i li	SUBSEQUENT REPORT OF ABANDONMENT	
OTICE OF INTENTION TO PULL OR AL	1 1	SUPPLEMENTARY WELL HISTORY	1 1
OTICE OF INTENTION TO ABANDON W	1 1		
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(1	Feb. 1	951)	

(SUBMIT IN TRIPLICATE)

Lease No. E-04260 Unit Farth County

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

NATICE OF INTENTION TO SOUT	SUBSEQUENT REPORT OF WATER SHUT-OF	-
NOTICE OF INTENTION TO DRILL	1 · · · · · · · · · · · · · · · · · · ·	
NOTICE OF INTENTION TO CHANGE PLA		
NOTICE OF INTENTION TO TEST WATER		
NOTICE OF INTENTION TO RE-DRILL OF		1
NOTICE OF INTENTION TO SHOOT OR A	1	1
NOTICE OF INTENTION TO PULL OR AL' NOTICE OF INTENTION TO ABANDON W		
Caracteristic Ca	ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)	19. , 19.
ell No is locate	d \Re ft. from $\left\{\begin{array}{c} \mathbf{E} \\ \mathbf{S} \end{array}\right\}$ line and \Re ft. from $\left\{\begin{array}{c} \mathbf{E} \\ \mathbf{E} \end{array}\right\}$	line of sec. 34
SV SV 32 300. 34	7 South 20 Bost SIM	
(14 Sec. and Sec. No.)	(Twp.) (Range) (Meridian)	
(Field)	(County or Subdivision) (State or	Territory)
ate names of and expected depths to o	DETAILS OF WORK bjective sands; show sizes, weights, and lengths of proposed casings; ind ing points, and all other important proposed work)	icate mudding jobe, ceme
ntak formation tost f ntak optimated at a m	bjective sands; show sizes, weights, and lengths of proposed casings; inding points, and all other important proposed work) or gas estimated at 1,150 feet, and passing arithms of 2,000 feet. Well to be drilled will set 150 feet of 8-5/5 24-1b. J-5: surface. Expect to use 5-1/2 casing feet.	ibly the lover I with combinet I ourface casts

Chas. M. Jameson P. O. Box 532 Vernal, Utah

Dear Sir:

This is to acknowledge receipt of your notice of intention to drill Well No. 3, which is to be located 330 feet from the south line and 330 feet from the west line of Section 34, Township 7 South, Range 20 East, SIM, Uintah County.

Under the General Rules and Regulations adopted by the Utah Oil and Gas Conservation Commission, any individual or company intending to drill for oil or gas in the State of Utah must file a notice of intention to drill with the Commission and have the same approved before commencement of drilling operations except for those cases which come under Rule A-3, of said rules and regulations.

It would appear from the proposed location of this well and the fact that you did not request an exception to the spacing requirements of Rule C-3 (C) you intended the above mentioned exception to apply in this case. If this assumption is correct, would you please notify this office to that effect and furnish us an approved copy of the North Ouray Unit Agreement as required by Rule A-3.

If this assumption is not correct, it will be necessary for you to comply with Rule C-3 (B) before this notage of intention to drill can be approved by the Utah Oil and Gas Conservation Commission.

We are sending you a copy of our rules and regulations for your information and use.

Yours very truly,

CLEON B. FEIGHT SECRETARY

1 1 1 1 2 W.T.

CBF:clo

Encl.

Contract of

Chan- M. Jameson Po On Now 532 Ternal, Vich

Boar Sir:

This is to changings receipt of your notice of intention to Gaill Well No. 3, which is to be located 330 feet from the south line and 330 feet from the west line of Section 34, Tounchip 7 South, Renge 20 Hast, SIM, Vintah County.

Under the General Reles and Regulations edopted by the Utah Oil and the Conservation Commission, may individual or company intending to drill for oil or gas in the State of Whah must file a notice of intenting to drill with the Commission and have the same appared before commencement of drilling operations except for those cases which come under Rule A-3, of said rules and regulations.

It would appear from the proposed legation of this well and the fact that you did not request an exception to the spacing requirements of Rule C-3 (E) you intended the above mentioned exception to apply in this case. If this assumption is correct, would you please notify this office to that effect and furnish us an approved copy of the North Curay Unit Agreement as required by Rule A-3.

If this assumption is not correct, it will be necessary for you to comply with Rule 0-3 (5) before this notice of intention to drill can be approved by the Utah Oil and Gas Conservation Commission.

We are sending you a copy of our rules and regulations for your information and was.

Yours vory truly.

CLEON B. PRINCE SECRETARY.

dificio

Engl.

Contract Gulf-Jack Haven EL57547

est with not waited

Chas M. Jameson
P. O. Box 532
Vernal, Utah

Dear Sir:

With reference to our letter of June 21, 1956, please be advised that Rule C-3 (b) which was referred to in paragraphs 3 and 4 was in error. It was our intention to refer you to Rule C-3 (c).

We regret any inconvenience that this mistake might have caused you, and we hope to hear from you in the near future relative to your application for drilling Well No. 3, Section 34, Township 7 South, Range 20 East, Uintah County.

Yours very truly,

CLEON B: FEIGHT SECRETARY

CBF: co

Charles M. Jameson P. O. Box 532 Vernal, Utah

Dear Sir:

Reference our letter of June 21, 1956.

Before the commencement of drilling operations on Well No. 3, which is to be located 330 feet from the South line and 330 feet from the west line of Section 34, Township 7 South, Range 20 East, SLEM, Uintah County, you are requested to furnish this office a copy of the North Ouray Unit Agreement or to comply with Rule C-3 (c) of our rules and regulations.

Yours very truly,

CLEON B. FEIGHT SECRETARY

CBF: co

cc: Don Russell, Dist. Eng., USGS, Federal Bldg, Salt Lake City, Utah

Jack Hansen, Gulf Oil Corporation, 1st Security Bank Bldg, Salt Lake City, Utah.

Budget Bureau No. 42-R356.4. Approval expires 12-31-55.

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Salt	lake
LAND OFFICE	250-4
LEASE NUMBER - HOTE	1 <u>1</u>
UNIT	· versy

LESSEE'S MONTHLY REPORT OF OPERATIONS

State	Üte	a l a		<i>C</i> e	ounty	inteh		Fiel	ld		10-8-56
The	e foll or the	owing	is a	correc	ct report of	operati	ons and	prod	duction (i		rilling and producing
Afent's	addr	ess	Box	552,	Ternal, U	tah		Con	ipany	il well	femeson Drilling Contractor
								Sign	red K	no. M	- Jameson
Phone .		Vo rna	1 60	<u> </u>				Age	nt's title .		
SEC. AND 1/4 OF 1/4	Twp.	RANGE	WELL No.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	Cu. Fr. or C (In thousand	las ds)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
BY-SY-SE Sec. 34	7 🏺	20 %	5								Ran 156 feet of 32-1b. 8-5/8* J-55 easing.
								-			Oiroulated cement t the surface, usin 100 sacks.
											Shut down temporari for drill pipe.
		Market and the second of the s									Depth Sept. 50, 195 156 feet.
			,								
											•
											aser e too

runs or sales of gasoline during the month. (Write "no" where applicable.)

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

MON I 2 Japp

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

LAND	OFFICE		alt	طيا	
	NUMBER				
UNIT		1	PFU		7

LESSEE'S MONTHLY REPORT OF OPERATIONS

fontie	addr	ess	Bo	× 552,	Yernal,	Utah			all veli	beliling.	Contract
 hone	₹(rmal	605					Signed		gami	son
EC. AND	TWP.	RANGE	WELL No.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	Cu. Fr. or (In thousan	GAS GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMA (If drilling, depth; if	shut down, cause; test for gasoline
W-SE . 34	78	20 1	3							Dopth Cot	. 51, 19; 4.
	7								.,	Shut dem for dri which u oot. 38	tempera: 11 pipe, na obtai:
										Expect to drillin in a fe	g operati
			•								
								•			
						:					

runs or sales of gasoline during the month. (Write "no" where applicable.)

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Note.—There were _____ runs or sales of oil; _____ M cu. ft. of gas sold;

Form 9-829 (January 1960)

January 10, 1957

Budget Bureau No. 42-R356.4. Approval expires 12-31-55.

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

LAND OFFICE	
LEASE NUMBER	February.
	North Owny

LESSEE'S MONTHLY REPORT OF OPERATIONS

	110110) f	or the	e mon	th of	No	vember		. 1 56			drilling and producing		
•	-1gen t's	addr	'ess	Box	532.	Vernal, Ut	a h	Co	ompany	as m	Jameson Orilling Contractor		
	Phone .	A	erna		Signed Chas. M. Jameson Agent's title								
	SEC. AND 1/4 OF 1/4	Twp.	RANGE	WELL No.	DAYS PRODUCED	Barrels of Oil	GRAVITY	Cu. Ft. of Gas (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)		
	8W-8E 7	782	O E	3							Pepth Nov. 30, 1936 225 feet.		
											ave been shut down since Dec. 1 on account of a sever personal injury, which will keep me shut down until at least some time in March.		

Note.—There were ______ runs or sales of oil; ______ M cu. ft. of gas sold; ______ runs or sales of gasoline during the month. (Write "no" where applicable.)

Note.—Report on this form is required for each calendar month, regardless of the status of control and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Form 9-329 (January 1950)

LAND OFFICE

UNITED STATES DEPARTMENT OF THE INTERIOR

LESSEE'S MONTHLY REPORT OF OPERATIONS

LEASE NUMBER ... **GEOLOGICAL SURVEY**

State								Field		
The wells) fo	follo	wing	is a	correc	t report of		ons and , 19. 57 ,	production	(including o	drilling and producing
Wells) [C	addr		Box	552,	Vormal, U			Company _	di teli	Drilling Contractor
	· ·							Signed L	ias m,	Jameson
Phone	Ye	rnal	603					Agent's title		
SEC. AND	Twp.	Range	WELL No.	DAYS Produced	Barrels of Oil	GRAVITY	Cu. Fr. or (In thousan		WATER (If	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gascline content of gas)
V-8W-8Z See. 34	7 8	20 1								Resumed drilling operations on April 15, 1957. Drilling with retary equipment, using must at the present time. Depth April 30, 1957 820 feet.

runs or sales of gasoline during the month. (Write "no" where applicable.) Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Form 9-829 (January 1950)

1957 July Well File

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

	pprovar cap		
I AND OFFICE	Salt	Lake	
LAND OFFICE	U-042	20-7	
Unit	Morth	Ouray	

LESSEE'S MONTHLY REPORT OF OPERATIONS

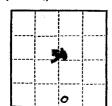
Star	te	U	tah		<i>C</i> d	ounty	Untah	·				
well	ls) fo	r the	e mon	is a th of	correc	et report of	operati	ons and , 19 57 ,			Tana	Irilling and producing Jameson Drilling Contractor
									Sig	ned Ch	ar, M	Junisan
Pho	ne		Vez	nel	005				Age	ent's title ₋		
SEC.	AND F 1/4	Twr.	RANGE	WELL No.	DATS PRODUCED	Barrels of Oil	GRAVITY	Cu. Ft. or (In thousar	Gas nds)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling depth; if shut down, cause; date and result of test for gasoline content of gas)
SW-SW Sec.	-SE	7 S	20 E	5								Completed my farmout agreement depth of 2,000 feet. Ran electric log on May 30, 1957. Sook leg to Gulf office in Salt Lake on May 31, 1957 for geological interpretation. They recommended drill stem test. Made arrangements for same to be rum on June 4, 1957.

runs or sales of gasoline during the month. (Write "no" where applicable.)

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Note.—There were _____ runs or sales of oil; _____ M cu. ft. of gas sold;

Form 9-829 (January 1950)



(SUBMIT IN TRIPLICATE)

UNITED STATES

DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY



Lease No. CARGO-A

it Borth Cure;

SUNDRY NOTICES AND REPORTS ON WELLS

1		SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO PULL OR ALTER CASING	X	SUPPLEMENTARY WELL HISTORY	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Well No is located _	ft. from S line and	2510 ft. from E line of sec. 34
(4 Sec. and Sec. No.)	(Twp.) (Range)	(Meridian)
(Field)	(County or Subdivision)	(State or Territory)
The elevation of the derrick floo	or above sea level is 4744	<u>.</u>

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

I plan to play this well as follows:

Total depth of well - 2,005 fast, have of the Uinta formation. 156 fact of $8-5/8^3$ curfuse pipe consisted with 100 sacks.

Fill hole with must be 1,200 foot; put in weed plug; put in commut plug of 20 sacks. Fill hole with must be 165 foot; put in wood plug; put in commut plug of 15 sacks 165 foot to 140 foot.

Vold piece of pipe 4^n or higger to surface pipe 4 feet high, and weld prescribed identification on steel plate, to be welfed to marker pipe.

Level and clean lecation.

I understand that this plan of work must receive approval in writing by the	Geological Survey before operations may be commenced.
Company	
Address	
Yernal, Chah	By Char. M. Jameson
	Title
U. S OVERMENT WINTING OFFICE	16-8437-5

Address Box 532, Vernel, Utah

							<u> </u>	
1	LOCATE WELL CORRECTLY							

U. S. LAND OFFICE Salt Lake City
SERIAL NUMBER
LEASE OF PERMIT TO PROSPECT

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Noted Cast 8-23-59

LOG OF OIL OR GAS WELL

-	•						~	
Lessor o	r Tract .	North Our	y_Unit.		Field		State	<u>itab</u>
Well No	·. 3	Sec. 34 T	. 7.5 . R.	208 Meric	dian 5. -	Cou	nty	teh.
Location	n 330 -	ft. N. of -8	Line an	d 2310 ft.	of	Line ofSes	34	Elevation 4764
The so far as	e informa s can be	ation given he determined fr	erewith is om all ava	a complete ailable reco Sig	and correct ords.	record of the we	ell and all	work done thereon
	_	17, 1957				Title	<i>O</i>	
						at above date.		_
Comme	nced dril	ling Augus	t-25,	19	5 Finishe	ed drilling	May 28,	, 19. 57
•			OI		SANDS O	R ZONES		
	<i>?</i>	** .		· · ·	note gas by G)	_		
No. 1, f	rom		_ to					
No. 2, f	from		. to		No. 5,	from	to .	
No. 3, f	from		_ to		No. 6,	from	to .	
			I	MPORTA	NT WATER	SANDS		
No. 1, 1	from		. to		No. 3,	from	to	
No. 2, 1	from		_ to		No. 4,	from	to	
					NG RECOR	RD		
Size	Weight	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perfora	Purpose
casing	per foot						From-	To-
with the "sidetra" of shois	s of the greens reasons to ked." or If plugs	atest importance or the work and eft in the well, a or bridges were	e to have a Its results ive its size put in to te	complete his If there wand location. It for water,	tory of the well ere any change If the well ha state kind of m	. Please state in de s made in the casin s been dynamited, g aterial used, position	tail the dater c, state fully, we date, size , and results	s of redrilling, together and if any cashig was position, and number of pumping or bailing.
			H I	BIOKLO	F OIL OK	TWO METE	1643094-2 u	S. GOVERNMENT PRINTING OFFICE
			MUDI			NG RECORD	[
Size	Where	jet Numi	er sacks of e	T	Method used	Mud gravity	Am	ount of mud used
8-5/8	1761	1	10		ailiburton		125-	eoko
	l					1		

	1						
Adapters—	Material						
		SI	HOOTING I	RECORD			
Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned o	ut
i	i		i 1			l .	
			TOOLS U				
Rotary tool	ls were used fro	om 156 f			and from	feet to	feet
•		Of					
Capic cools	Word used from		DATE				
**********	;	, 19	P	ut to prod	ucing		., 19
The pr	roduction for th	he first 24 hours w	'as	barrels of	fluid of which	% was oil;	76
_		nd% sedimer					
		· 24 hours		llons gaso			
	*	er sq. in.		8	,	J	
TOCK]	pressure, ros. p	61 Sq. 111.	EMPLOY	EES			
J	. P. Rahm	Dril					, Drille
	:	, Dril	ler				., Drille
		FO	RMATION	RECORE	•		
FROM-	то	TOTAL	FEET		FORMA	rion	
0 5 0		50 50 55 55	E .	ose sand ale			
85		95 10			ravel - no w	ater	
95	l.	80 85	1	ale			
180 200	ii	00 20 50 50	1	n d – dry al•			
250	4:	25 27		d shale			
525		20 19	ya:		ed shale	مالم	
720 785		35 65 34 99		d shale	with hard sh	ATTE	
884	15	50 646	s Sh	ale			
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1570 1780	18			nd showi	ng oil		
1870	200		} Ha	rd sand			
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	r .	1					

AUG 2 0 1957

June 22, 1961

Mr. Charles A. Jameson Box 532 Vernal, Utah

> Re: Well No. North Ouray Unit 3, Sec. 34, T. 7 S, R. 20 E, Slbm, Uintah County

Dear Mr. Jameson:

Upon checking through our files we find that we have never received a copy of your "Subsequent Report of Abandonment" for the above-mentioned well.

It would be greatly appreciated if you will file a copy of said report as soon as possible so that we may complete our file on this well.

Yours very truly,

OIL & GAS CONSERVATION COMMISSION

ANN W. GLINES RECORDS CLERK

AWG:cop